TECHNICAL ADVISORY GROUP

HAWAII PBF PROGRAM

October 29, 2025 9:45 a.m. to 11:45 a.m.

Hawai'i Energy offices at 45 N. King Street, Suite 500, Honolulu (with virtual option via Teams)

FALL 2025 TAG MEETING

REMINDERS

- Remote participants, please mute your lines when you aren't speaking we'd like to keep the lines open so you
 can easily join the conversation
 - You may also use the "raise hand" or chat functions
- Please identify yourself and your organization when speaking
- We encourage participants to ask questions and contribute their constructive comments
 - Your silence during a discussion implies that you agree

FALL 2025 TAG MEETING 2



AGENDA & INTRODUCTIONS

JENNIFER BARNES
ENERGY EFFICIENCY MANAGER TEAM

AGENDA

- 9:45: Agenda, Introductions & June Meeting Recap
- 10:00: PBFA PY25-PY27 Triennial Plan October 15th Supplemental Filing
- 10:40: Break
- 10:55: EVCS Portfolio Plan Elements
- I1:05: PY23 Verification Report
- II:25: PY24 Mid-year & PY25 TRM Updates
- 11:40: Wrap up
- 11:45: Adjourn



PY25-PY27 Triennial Plan

JUNE MEETING RECAP

- HPUC approved plan but required that several items be addressed in an October 15th resubmission
- Leidos will provide an overview of the key elements of their resubmission today

EVCS Program Overview

- EVCS Portfolio Plan to be filed November 3rd
- Leidos will summarize the key elements of their plan today



TRIENNIAL PLAN SUPPLEMENTAL FILING

PRESENTED OCTOBER 2025

FOR TECHNICAL ADVISORY GROUP

PY25-27: TRIENNIAL PLAN SUPPLEMENTAL FILING

- Commercial Program Strategies Recap
- Customer-Sited Storage
- Hawaiian Electric Collaboration
- Budget and Performance Award
 - Island Equity
 - Subcategories Reporting

COMMERCIAL PROGRAM STRATEGIES RECAP



Leverage data to influence consumers



Target most energyintensive end uses for efficiency & load management



Invest in Staff, Clean Energy Allies and Partners



Refine programs and processes

PROPOSED ENHANCEMENTS & IMPROVEMENTS: BUSINESS

Data and Systems:

- Enhanced data and targeting
- Expanded automation

People:

- Staffing
- Clean Energy Allies
- Government and Industry Partnerships

Processes:

- Concierge approach with enhanced technical assistance
- Simplifying custom processes wherever possible



DATA ENHANCEMENTS

- Building out customer profiles by sector
- Leverage AMI for load profile targeting
 - Customer targeting
 - Virtual commissioning subcontract
- County permitting data for new project leads
- C&CH Better Buildings Benchmarking
 - Customer sign up
 - Search tool
 - Transparency Map
- Expanded Automation

DATA SOURCES

Energy Data

- HECO Legacy SAP Monthly
- HECO Databricks Cloud AMI
- US Energy Information Admin

GIS & Demographic Data

- Hawaii Statewide GIS Program
- US Census Bureau

Building Characteristics

- Qpublic
- Google APIs

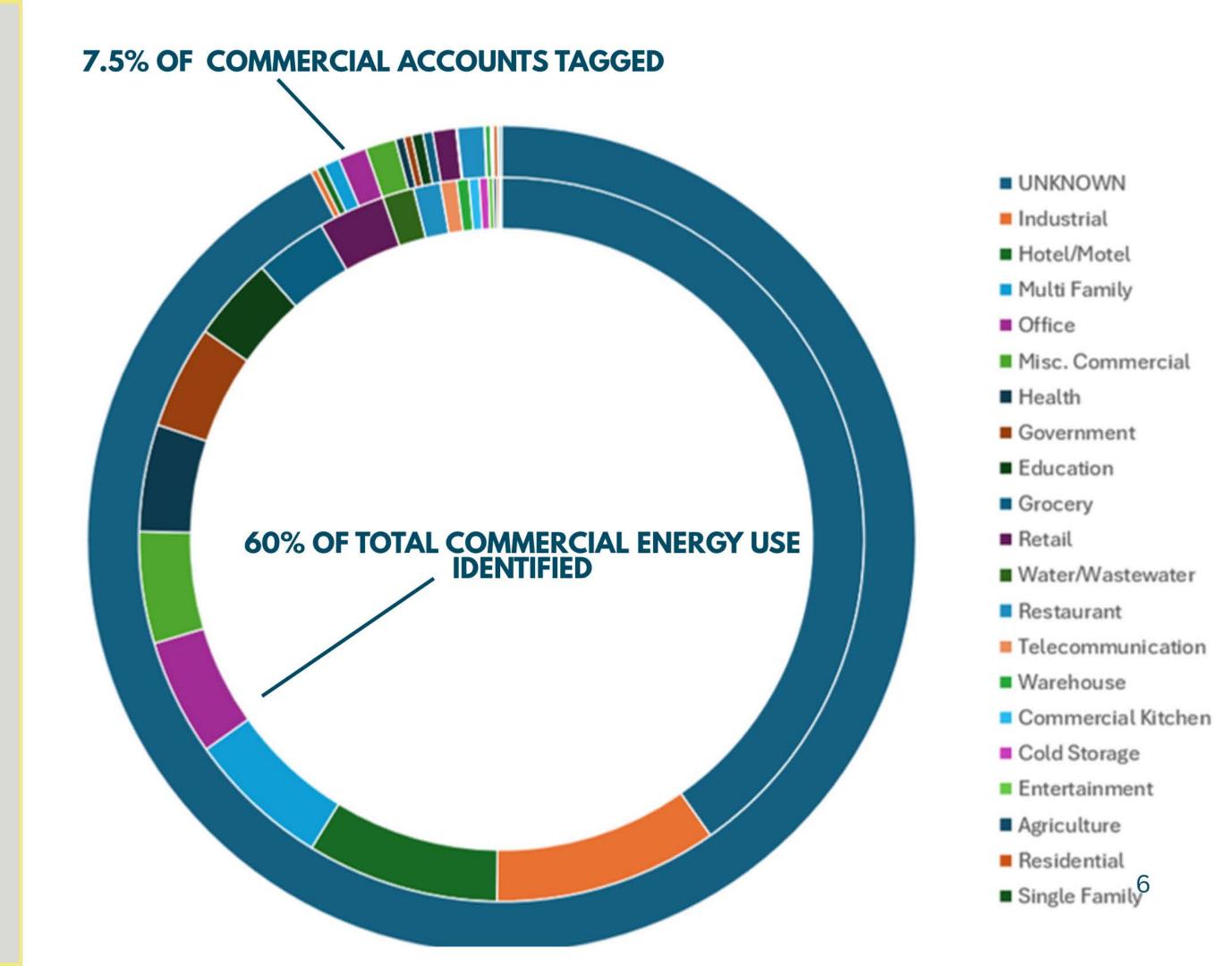
Building Permit

- C&CH Department of Planning and Permitting Web
- Maui's Automated Planning and Permitting System (MAPPS)
 CivicPlus
- County of Hawaii Electronic Processing & Information Center (EPIC) - Tyler Technologies

5

INSIGHTS FOR PROGRAM DESIGN

- Targeting top users across all sectors
- Industrial usage 10% of tagged accounts - new programs for industrial like compressed air offering
- 40% of commercial kitchen tagged accounts have not participated - expand midstream offerings, refrigeration training and CEA engagement
- Only 30% of water/wastewater accounts have participated - focus on water-energy nexus, leak detection and build out case studies for successful pumping projects

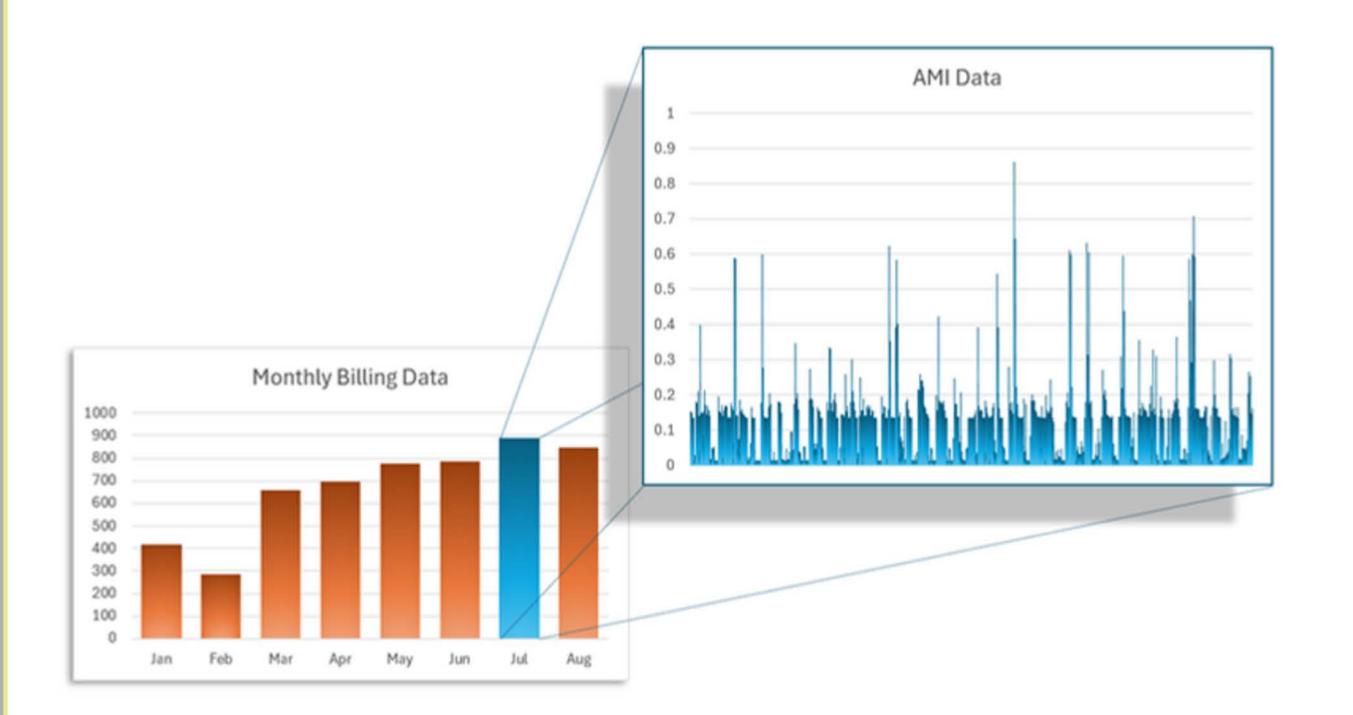


LEVERAGING AMI DATA

INSIGHTS FOR PROGRAM DESIGN

- Load profile analysis insights into facilities'
 operational characteristics
 throughout the day
- Identification of anomolies in usage patterns to provide recommendations
- Increased effectiveness of commercial customer energy assessments
- Virtual Commissioning with Power TakeOff





PEOPLE ENHANCEMENTS

Staffing

- Recruiting
- Refining Energy Advisor annual targets based on sector data
- Coordination with HECO Commercial Client Managers

Clean Energy Allies (contractors, design professionals, suppliers)

- Frontline partners delivering efficiency projects daily
- Training + simplified processes = easier participation
- Regular touchpoints drive program improvement
- Bonus incentives target underserved areas

Industry Associations & Government Agencies

- Their networks = our customers & allies
- Joint events and trainings build trust, raise awareness
- Collaboration helps reduce real-world barriers to adoption

Examples of Success













Chester Carson EmPOWER Grant Administration



Graceson Ghen Hawaii County Manager



Walter Enomoto Maui County Manager



Dan Mestas Principal Development Engineer, Healthcare



Eileen Stewart Business Solutions Manager



Travis Hiramoto Energy Advisor: Industrial, Multifamily



Malia Kantrowitz Energy Advisor: Hawaii County, Small Business



Lily Koo Senior Energy Advisor: Government, Hotel, Military



Rachael Mathers Energy Advisor: Education, Entertainment & Public Assembly, Places of Worship



Melissa Onishi Energy Advisor: Agriculture, Food Distribution, Food Service & Sales



Sophia Somers Energy Advisor: Office, Retail



Phillip Winchester
Junior Energy Advisor: Boutique
Hotels



Steven Bakovic
Program Implementer: EV
Charging, Grid Services



Jessica Dillen Business Alliances Navigator: Clean Energy Ally Program



Energy Advisor: New Construction



Energy Advisor:

KEY CHALLENGES: BUSINESSES

	ECONOMIC	TECHNICAL	HUMAN RESOURCES
Large Commercial	Landlord-tenant split incentives	 Deferred maintenance investment priorities Lack of submetering 	Engineering staffing shortages
Retail	 Razor-thin margins Landlord-tenant split incentives 		 Property management limitations/ decision making/ can't be bothered with paperwork
Government	Incentives do not go back to facility		
Hotel/Resort	 Capital Improvement budgets pulled forward during COVID vacancy Cost of capital / inflation 	High occupancy limits accessDeferred maintenanceLack of submetering	Engineering staffing shortages
Industrial	 Project scopes so large that efficiency considerations are dwarfed Non-energy benefits much larger than energy benefits 	 Complexity of equipment makes baselining savings complicated - lack of submetering 	Bandwidth constraints
Healthcare	 "Emergency only" budget strategy; no \$\$ for continuous improvements Lengthy project cycles 	High complexity of systemsLack of submetering	Engineering staff bandwidth is stretched 10



PROPOSED ENHANCEMENTS & IMPROVEMENTS

Greater CEA engagement

- Focus groups
- Expand technical trainings leverage distributor/manufacturer resources
- Commercial contractor bonus programs

Building workforce capacity

- Internship programs
- Exposure of high school students to CEA careers









INDUSTRY ENGAGEMENT



PROCESS ENHANCEMENTS

- Double down on technical assistance
 - Customer concierge approach
 - Expand custom project support
 - Increased Advisor and Engineering staffing levels
- Increased incentives / limited-time offers / bonuses
- Custom program improvements
 - M&V "How-to" guides for customers and CEAs
 - Tool lending & other metering support
 - Access to subject-matter experts
 - Monthly project review with evaluators
- Streamline customer process (ex: shift custom measures to prescriptive)
- New measure development (ex: compressed air)



ENERGY CONCIERGE PROGRAM

Energy treasure hunts at Hilton Garden Inn and Mid-Pacific Institute found 30+ opportunities to schedule, maintain, replace, and remove equipment for energy savings across lighting, HVAC, refrigeration, appliances, and end-user education.

CUSTOMER-SITED ENERGY STORAGE



Leverage Hawai'i Energy incentives to support LMI customer enrollment in BYOD+



Simple rebate program design to minimize additional paperwork needed



Support enrollIment through CEA network and industry partnerships



BYOD PLUS PROGRAM

- Replaces Battery Bonus
- Upfront incentive based on the kW committed to the program with monthly export credits for the energy sent to Hawaiian Electric at the retail rate of customer's current billing rate.
 - Standard upfront incentive is \$400/kW of committed capacity.
 - Special rate of \$800/kW for qualifying low-moderate income (LMI) customers.
- Program threshold is 50 MW statewide provided that 25 MW will be allocated to LMI customers.
- LMI for BYOD Plus:
 - Any customer who has a gross annual household income, which includes income from all persons occupying the customer's home less than 140% of Area Median Income.
 - Commercial customers must provide evidence of such LMI designation from an applicable local, state, or federal entity responsible for said designation).
- · Limited LMI customers enrollment to date.



HAWAI'I ENERGY STORAGE REBATE FOR LMI CUSTOMERS

- Leverage Grid Services incentive budgets to <u>provide a rebate</u> of \$800 per kW to match the BYOD Plus upfront incentive to promote LMI enrollment.
- Target LMI residential and commercial storage opportunities as these customers remain an underrepresented market in current DER programs while possessing significant load shifting potential.
- Simple program design, ensure program technical requirements are aligned with Hawaiian Electric's program rules.
- Minimize duplication of evaluation and verification efforts by deferring to HECO processes in place.
- Launch January 2026 to be leveraged as offset to federal tax credit expiration.
- Prioritize customer engagement efforts through direct outreach to our Clean Energy Ally network and key industry stakeholders including the Hawaii Green Infrastructure Authority (HGIA) and Hawaiian Electric's Customer Energy Resources team.

ENERGY STORAGE BUDGET ALLOCATIONS & ESTIMATED COMMITTED CAPACITY

Prog	gram	PY25	PY26	PY27
LMI Commercial Energy Storage	Proposed Budget (\$)	415,000	440,000	440,000
	Estimated Committed Capacity Supported (kW)	519	550	550
LMI Residential Energy Storage	Proposed Budget (\$)	250,000	100,000	100,000
	Estimated Committed Capacity Supported (kW)	313	125	125

HAWAIIAN ELECTRIC COLLABORATION PLANS



Customer Resources & Energy Optimization



Low Income Customer Assistance



Data



Electrification of Transportation



Marketing & Outreach







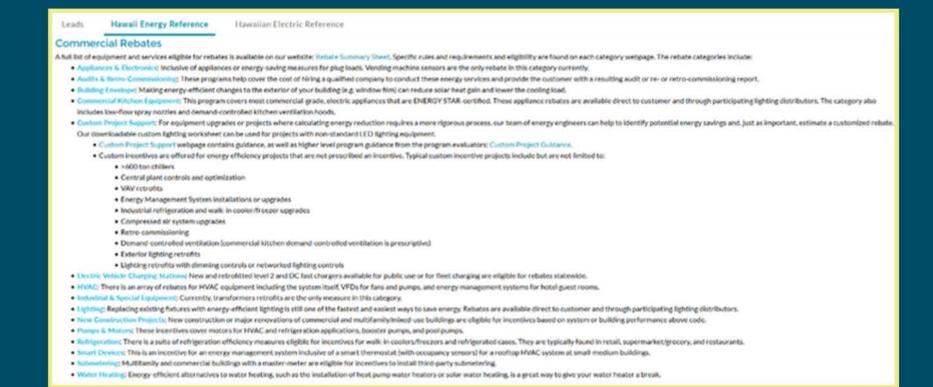
CUSTOMER ENERGY RESOURCES & ENERGY OPTIMIZATION

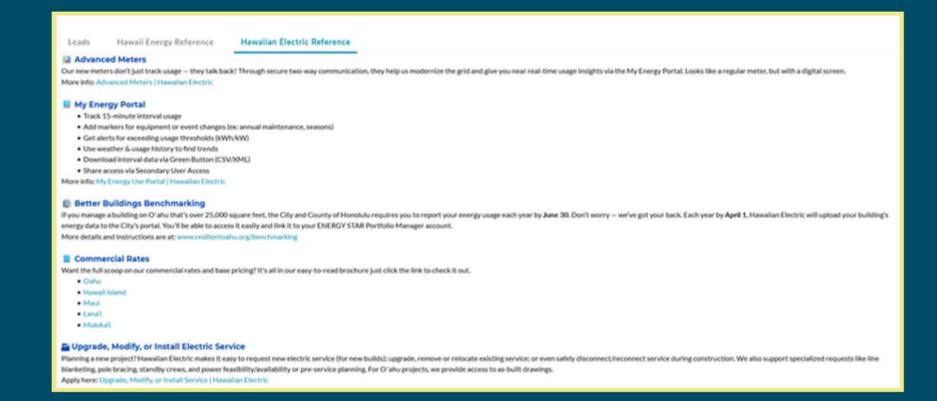
- Develop PY25-27 customer energy storage repbate program offering details in alignment with BYOD Plus or other identified grid serves programs.
 - Explore pilot opportunities for demand response capable guest room controls enrollment in grid services programs.
- Monthly check-ins with Hawai'i Energy Business Energy Advisors and Hawaiian Electric Commercial Client Managers (CCM) to ensure customers receive comprehensive services from both organizations.
 - Ongoing updates to shared lead generating portal.
 - Initiate customer demand charge adjustment requests following energy efficiency projects.
- Quarterly full team meetings with all Energy Advisors and Commercial Client Managers focus on project identification/lead generation, benchmarking opportunities, customer data needs, and program status updates.

SHARED PORTAL FOR LEAD GENERATION

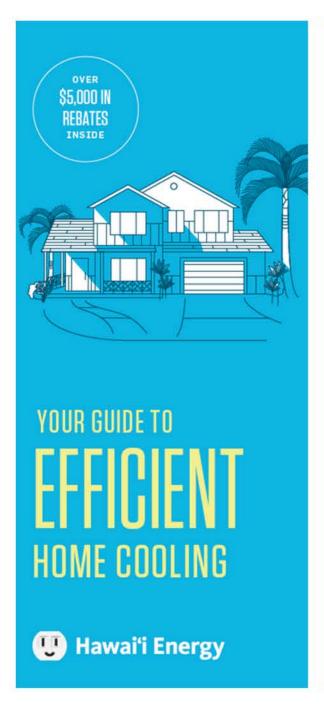
LET'S COLLABORATE!

A place where you can easily share & track project leads

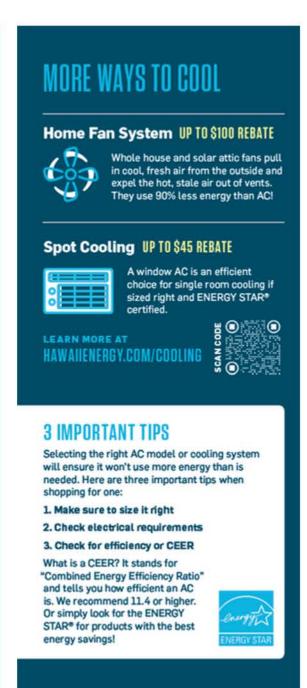




MARKETING & OUTREACH







- Monthly coordination meeting with Hawai'i Energy and Hawaiian Electric communications teams.
- Ongoing referrals to Hawai'i Energy website from links on Hawaiian Electric's website, through the "My Energy Use" portal (for advanced meter owners), and on social media.
- Additional external communications campaigns to promote energy-saving tips and Hawai'i Energy's rebate programs.
- Continued printed and PDF customer bill inserts.
- Additional customer and contractor email messages to focus on zip code targeting for hard-to-reach residential customers.

SUPPORT OF LMI CUSTOMERS

Sign up for Energy Smart 4 Homes

Hawaiian Electric customers enrolled in H-HEAP can save energy and money through the Energy Smart 4 Homes program offered by Hawai'i Energy. This program provides FREE energy-saving light bulbs, water-saving fixtures, and power strips that can save you up to \$340 every year. A Hawai'i Energy professional will install your free products.

Signing up for the program is easy at <u>HawaiiEnergy.com/ES4Hsignup</u> OR by calling (808) 537-5577.



- Quarterly HECO LMI Advisory Board meetings where stakeholders address gaps and focus areas for efforts to drive more participation and program benefits to LMI families.
- Joint community outreach presentations and information sessions as identified.
- Hawai'i Energy specialized program support for high bill inquiries.
- Prioritization of Hawai'i Energy
 Accessibility and Affordability offerings for customer resilience in Public Safety Power Shutoff areas.

ISLAND EQUITY



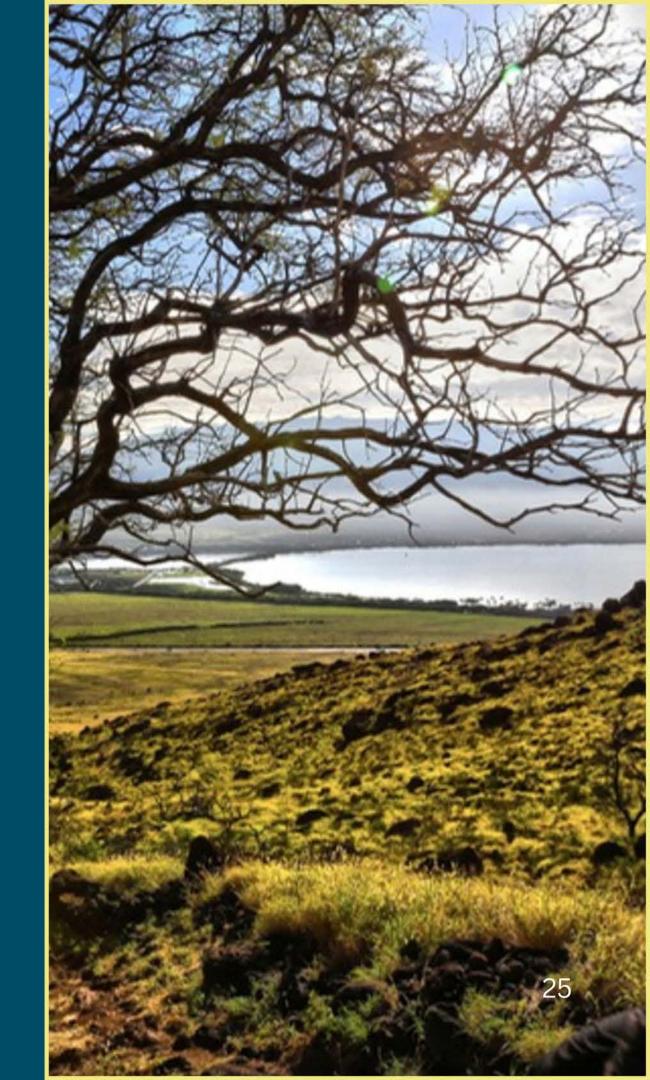
Ensure distribution of incentives in proportion with collections by island

MAUI PERFORMANCE & PLANS

Table 3 Maui Island Equity Performance

Program Year	Maui County Island Equity Performance	Status
2023	9.6%	Claimed, Pending Final Verified
2024	9.7%	Claimed

- Collections remain at 13%
- Wildfire impacts include loss of 800 businesses and 2,000 homes
- Increased Hawai'i Energy programming but investments in efficiency have slowed
- Propose maintain 8% target for PY25 and revisit in PY26-27



PERFORMANCE SUBTARGETS

CET PERFORMANCE SUBTARGETS

Performance Category	Budget category
Business Incentives	BEEM
	BESM
	BGRID
	CBEEM
Business HTR	BHTR
	CREEM
Residential Incentives	REEM
	RESM
	RGRID
Residential HTR	RHTR

PY25						
Percentage	15%		15%		20%	15%
*						
PERFORMANCE INDICATORS	kWh	kW		TRB		Lifetime kWh
Total	91,624,196		10,698	\$	204,885,448	1,120,220,912
Business Incentives	54,874,012		6,127		128,116,887	693,980,190
Business HTR	8,575,155		1,088		19,538,975	105,477,625
Residential Incentives	18,540,092		2,174		36,742,508	212,636,236
Residential HTR	9,634,937		1,310		20,487,078	108,126,862
PERFORMANCE AWARD	kWh	kW		TRB		Lifetime
Total	\$ 112,500.00	\$	112,500.00	\$	150,000.00	\$ 112,500.00
Business Incentives	\$ 67,376.60	\$	65,882.83	\$	93,816.73	\$ 69,694.08
Business HTR	\$ 10,528.93	\$	11,093.79	\$	14,299.65	\$ 10,592.76
Residential Incentives	\$ 22,764.30	\$	22,169.05	\$	26,890.10	\$ 21,354.34
Residential HTR	\$ 11,830.18	\$	13,354.33	\$	14,993.52	\$ 10,858.82

REFERENCE: Performance Goals & Metrics for PY25-27 ("Green Table")

Consistent with PY22-24 framework:

- Award subtarget in proportion with savings
- Minimum performance threshold 90%
- Cumulative true-up at end of triennial

Updated:

 Combined BEEM, BESM, BGRID, CBEEM into Business Incentives Subtarget

TRANSPARENCY IN PERFORMANCE DATA & SUB-TARGETS

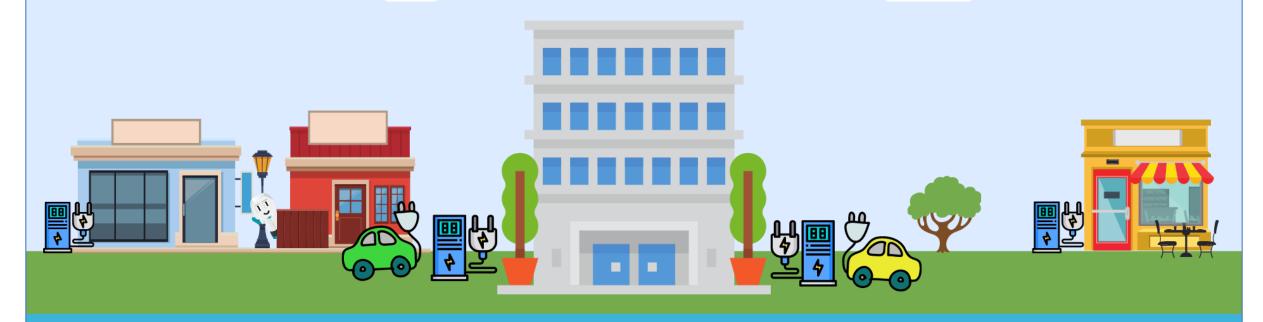
QUARTERLY

Hawai'i Energy prepares a quarterly report out presentation for the PUC in which progress towards performance targets is summarized. We can send the performance summary table highlighting progress to date to the intervening parties as part of the package prepared for this quarterly report out.

ANNUAL

As part of the annual verification process, Hawai'i Energy tracks performance data for each sub-target category in detail and summarizes performance in Annual Report tables provided to the EM&V contractor. Hawai'i Energy can provide these preliminary tables to the intervening parties once they are formally submitted in accordance with the annual verification process.

Electric Vehicle Charging Station Rebate Program





Steven Bakovic Clean Energy Ally Liaison

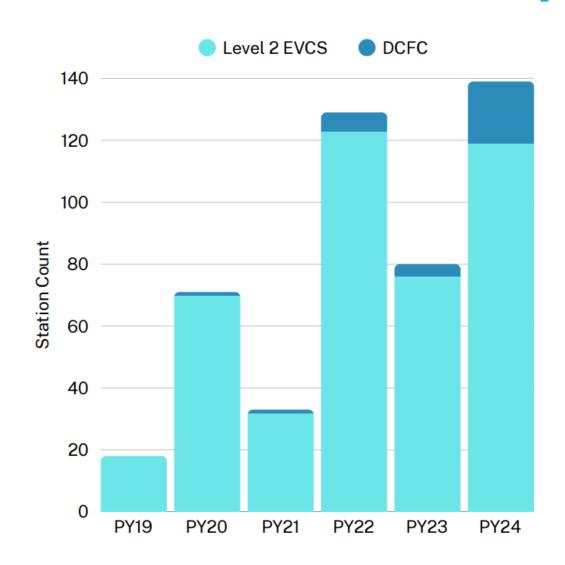
PY24 Statistics

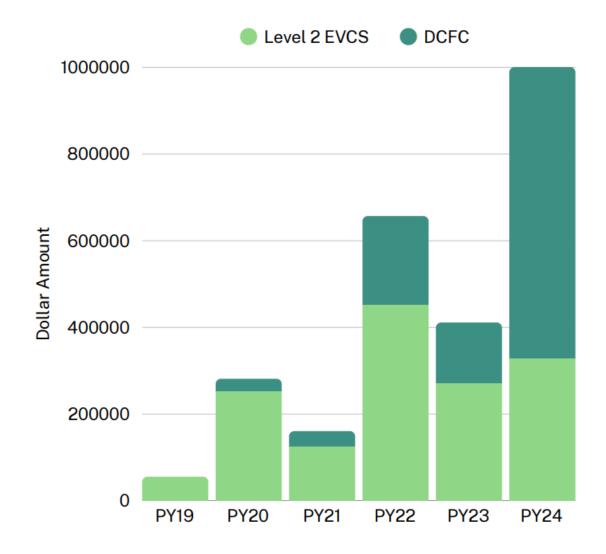
July 1, 2024 - June 30, 2025

- \$1,000,782.70 in EVCS rebates distributed
- 139 stations rebated (119 level 2, 20 DCFC)
 - 80 on Oahu
 - 48 on Maui
 - 10 on Big Island
 - I on Kauai
- 2 affordable housing bonuses provided
 - \$1500 for Parkway Village at Kapolei
 - \$9000 for Naulu

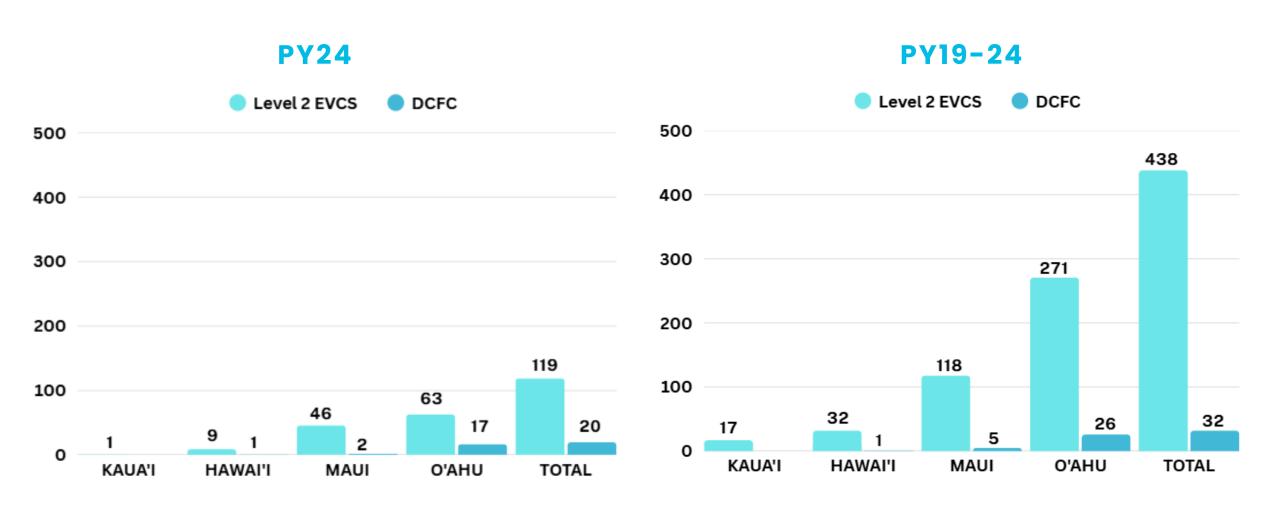


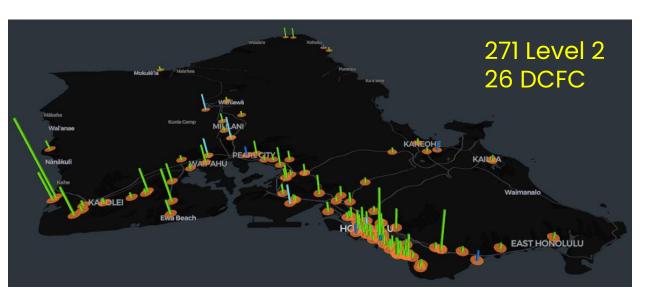
EVCS Rebates by Program Year (PY)





EVCS Rebates by County











Case Study:

NEVI Site

Maui



2 of 4 DCFCs rebated =\$70,000 For general public



PY24 EVCS Insider Awardees

The Light Bulb Source 18 rebated chargers



Reboot LLC 30 rebated chargers



Name	Phone	Email
Koo Electric Service 🧑 🧓 🐠	(808) 797 - 7707	☑ john@koohawaii.com
Hawaii Energy Systems, LLC 💮 🦚	808-342-9866	☑ jpham@hawaiienergysystems.com
Electric Contractors LLC	(808) 798-5257	✓ kcosby@electricontractors.com
Aloha Charge 🐠	(808) 450 - 2221	☑ info@alohacharge.com
ELCCO 🐠	(808) 877-7344	✓ estimating@elccoelectric.com
Electric Service of Maui LLC	(808) 633 - 1827	☑ laurie@electricserviceofmaui.com
Envoy Hawaii 🐠	808-521-5810	☑ info@envoyhawaii.com
MARZAN ELECTRIC 🐠	(808) 871 - 1717	■ marzanelectric@marzanengineering.com
OceanHead Solar & Electric	(808) 397 - 0066	☑ gail@oceanhead.com
PLS Power LLC 🐠	(808) 518 - 0123	☑ jobs@plspowerllc.com
Reboot LLC 🐠	(808) 446-5004	☑ reboothawaii@gmail.com
Solar Specialty Group INC	(808) 854 - 9539	™ thomashall@solarspecialtygroup.com
The Light Bulb Source	(808) 596 - 2214	✓ ddd@allaroundlighting.com
Universal AC Inc	808-351-9133	■ mark@universalachawaii.com

PY25-PY27 TRIENNIAL PLANNING

Program Management

- November 3 triennial plan outline filing
- November/December vendor and industry focus groups
 - Explore opportunities for LMI carve outs for PY26-27
- Develop updated program qualifications for future program years
- Leverage \$200k in PBFA incentives for targeted

Administration

- Supplemental contract to deploy PY25 funds
- Close out backlog of applications

Marketing and Outreach

Launch marketing efforts targeting specific customers identified through focus group efforts



EVCS - PY25-PY27 TRIENNIAL BUDGET

	Hawaii Energy - State EV Program Budget	PY25	PY26	PY27	Total Budget
Business Programs					
Clean Energy Technologies Planning	& Implementation				
ВС	GRID	65,625.00	65,625.00	65,625.00	196,875.00
Subtotal Business Programs		65,625.00	65,625.00	65,625.00	196,875.00
Business Outreach		35,813.00	35,813.00	35,813.00	107,439.00
Total Business Clean Energy Technolo	ogies Non-Incentive	101,438.00	101,438.00	101,438.00	304,314.00
Total Business Non-Incentive		101,438.00	101,438.00	101,438.00	304,314.00
Business Incentives					
<u>Di</u>	irect Incentives				
BO	GRID	637,500.00	637,500.00	637,500.00	1,912,500.00
Subtotal Business Incentives		637,500.00	637,500.00	637,500.00	1,912,500.00
Total Business Incentives		637,500.00	637,500.00	637,500.00	1,912,500.00
Total Business Programs		738,938.00	738,938.00	738,938.00	2,216,814.00
Support Services					
Ge	eneral & Administrative/IT	6,000.00	6,000.00	6,000.00	18,000.00
Total Support Services		6,000.00	6,000.00	6,000.00	18,000.00
Subtotal Non-Incentive (Prior to		107,438.00	107,438.00	107,438.00	322,314.00
Тах)		107,436.00	107,438.00	107,436.00	322,314.00
Total Tax on Non-Incentive		5,062.00	5,062.00	5,062.00	15,186.00
Subtotal Non-Incentive Billed		112,500.00	112,500.00	112,500.00	337,500.00
Subtotal Business Customer Incentives		637,500.00	637,500.00	637,500.00	1,912,500.00
Total Estimated Contractor Costs		750,000.00	750,000.00	750,000.00	2,250,000.00

Budget Parameters

- \$750,000 Annual Budget
- 85% of Budget Incentives
- 15% of Budget Administrative/Marketing
- Ability to leverage \$200,000 in PBF Incentive Funds



Mahalo!





Questions/Comments?

Program design under HRS §269-72

5)/ Charaina Station Tyro	Incentive		Deadline to Apply	
EV Charging Station Type	Retrofit	New		
AC Level 2 Single-Port (≥3kW)	\$1,300	\$2,000	12 months from the installed date	
AC Level 2 Multi-Port (≥3kW)	\$3,000	\$4,500		
DC Fast Charger (≥40kW)	\$28,000	\$35,000		

- Priority given to EVCS that are:
 - publicly available;
 - serve multiple tenants, employees, or customers;
 - serve electric vehicle fleets;
 - support the visitor industry in transitioning to clean transportation;
 - or serve low-income, moderate-income, or environmental justice communities

PY23 VERIFICATION FINDINGS

ALEX CHAMBERLAIN

ICF

SUMMARY OF VERIFICATION ACTIVITIES

Lon-CET

Tracking Database Replication

- First-year kWh, lifetime kWh, and peak demand kW
- Total Resource Benefits (\$)
- Verified at the customer, system, and program levels

Affordability & Accessibility

- Economic Disadvantaged
- BHTR and RHTR
- Community-Based Energy Efficiency (CBEE)
- Island Equity

Desk Reviews & On-site Visits

- Simple desk reviews for noncustom projects
- Complex desk reviews for custom projects
- CBEEM on-site visits

Market Transformation & Economic Development and Customer Satisfaction

- Reviewed workshop attendance and other supporting documents
- Results of Medallia (business) and in-house survey results

Grid Service Ready & GHG Emissions

- Count of grid services-eligible measures
- kWh/kW conversion to barrels of oil & tons of GHG

LMI PIM Awards

- Awards go to HECO, not Hawai'i Energy
- Associated with RHTR and A&A programs

DEFINITIONS

Three different sets of data in the verification report:

- Reported or "claimed" program accomplishments by Hawai Energy in terms of energy savings and associated performance awards
- Verified energy savings and performance awards verified by EM&V contractor (ICF)
 - Reflects adjustments made to savings claimed through verification efforts (savings replication, desk reviews, on-site visits)
- Targets: goals as stipulated in triennial plan, against which PBFA awards are determined
 - For some metrics, there is just a single numeric target that must be met or exceeded
 - For others, there is a 90% minimum that allows for a partial award (or the full award for meeting or exceeding the target)
 - Both claimed and verified savings adhere to the same targets

CLEAN ENERGY TECHNOLOGIES (CET) KEY TAKEAWAYS



Hawai'i Energy's implementation of the TRM algorithms for prescriptive programs was near perfect.

We made minimal impactful TRM adjustments, leading to TRM adjustment factors close to 1.0 for all programs.



ICF verified 101% of Hawai'i Energy's first-year energy savings.

Despite a variety of adjustments across many projects and programs, Hawai'i Energy achieved 101% of claimed first-year and lifetime energy savings and 100% of claimed peak demand reduction, attesting to Hawai'i Energy's database accuracy.

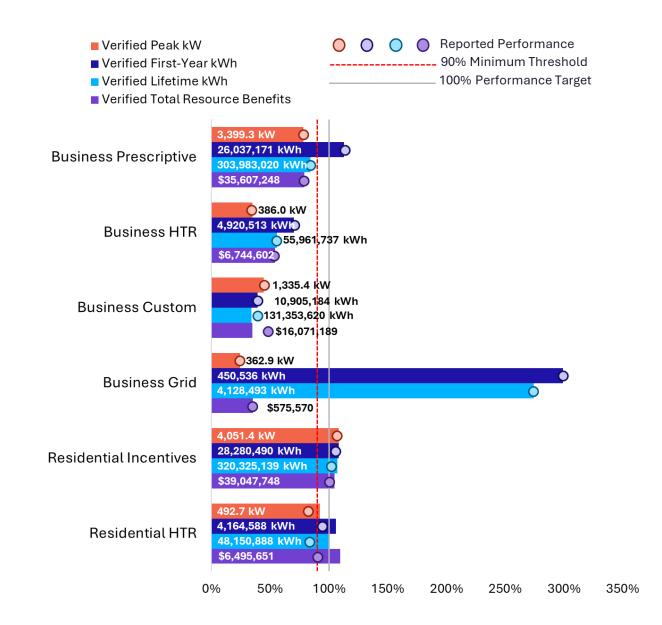


Hawai'i Energy met targets for Grid Services Ready projects and Island Equity spending.

Hawai'i Energy exceeded its target for Grid Services Ready project count after falling short in PY22. Hawai'i Energy also achieved its Island Equity award.

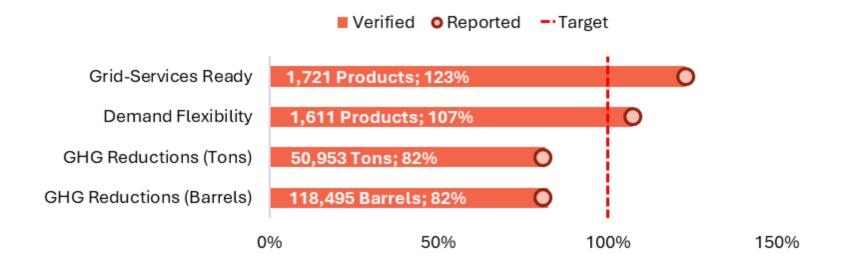
CET KEY TAKEAWAYS

- Business Prescriptive met its first-year energy savings target, and Business Grid achieved its first-year and lifetime energy savings targets. However, the Business Hard-to-Reach (HTR) and Business Custom programs fell short of all CET targets.
- The Residential Hard-to-Reach (HTR) and Residential Incentives programs achieved all CET awards. Verified achievements among RHTR projects, specifically solar water heaters, increased performance awards for all four metrics.



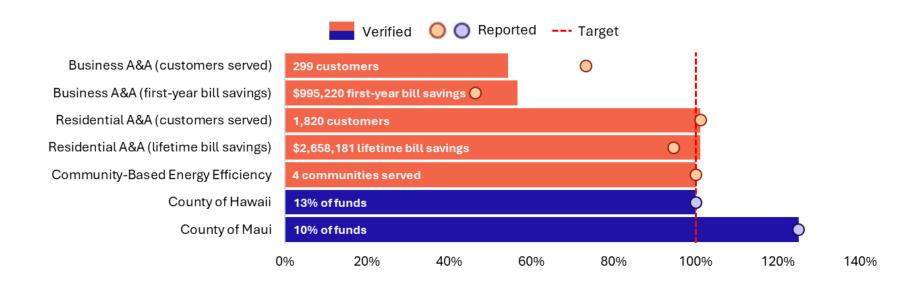
CET KEY TAKEAWAYS

- After falling short of the Grid Services Ready target in PY22, Hawaii Energy cleared the target by 23% in PY23.
- Hawai'i Energy did not achieve GHG Reductions targets, consistent with CET energy savings awards.



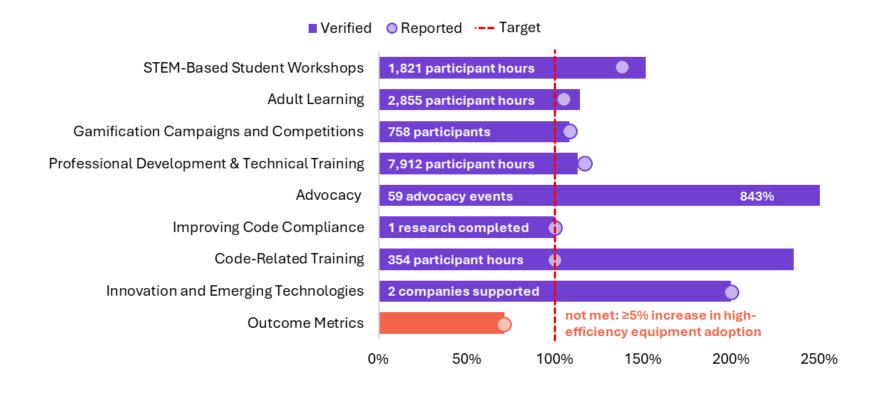
AFFORDABILITY & ACCESSIBILITY KEYTAKEAWAYS

- Hawai'i Energy achieved performance targets for Residential A&A (under the Economically Disadvantaged performance indicator) and Community-Based Energy Efficiency (CBEE). ICF verified significantly higher Residential A&A customer lifetime bill savings, resulting in additional awards.
- Hawai'i Energy achieved its Island Equity spending targets for Maui and Hawaii Counties. The EEM and HPUC agreed to augment the Maui spending target for PY23 and PY24 after the wildfires of 2023.



MARKET TRANSFORMATION & ECONOMIC DEVELOPMENT (MTED) KEY TAKEAWAYS

 Hawai'i Energy met or exceeded all MTED targets except for "Outcome Metrics," which measures high-efficiency commercial kitchen equipment adoption.



LOW-TO-MODERATE INCOME (LMI) PERFORMANCE INCENTIVE MECHANISM (PIM)

- The LMI PIM came into effect in PY21 and seeks to incentivize Hawaiian Electric to collaborate with Hawaii Energy in the delivery of energy savings to LMI customers.
- ICF calculated the LMI PIM awards associated with the RHTR and A&A programs implemented by Hawai'i Energy.
- The approach aims to calculate the additional net benefits customers received for RHTR and A&A initiatives by comparing first-year energy savings, peak demand savings, participation, and first-year bill savings targets to the verification results.
- HECO achieved awards in excess of \$50,000, driven primarily by RHTR verified first-year energy savings.

HIGH-PRIORITY RECOMMENDATIONS

Adhere to the documentation requirements provided in Custom Project Guidance Document and TRM.

Hawai'i Energy followed custom project guidance better than in PY22 but still leaves room for improvement.

During the next TRM update, indicate when to use default or actual values for semiprescriptive measures.

Semi-prescriptive measures (e.g., solar water heaters) use a mix of default TRM values and actual project inputs but are not always clear about when to use which.

ADDITIONAL RECOMMENDATIONS

Modify the custom lighting savings workbook.

Spreadsheet structure may result in mismatches between rated lamp life and lifetime energy savings, which can overstate claimed TRBs. Ensure all projects include an invoice/receipt and all rebate applications are signed/dated.

Proof of purchase helps confirm a project's completion and provides other crucial information (such as quantity and model number).

Signatures confirm a customer's agreement to participate.

PY24 MID-YEAR & PY25 TECHNICAL REFERENCE MANUAL UPDATES

CECILIA ARZBAECHER

ICF

FALL 2025 TAG MEETING

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SUMMARY OF MID-YEAR PY24 TRM UPDATES

New Compressed Air Measures

- Variable Speed Drive (VSD) Compressor
- Air Receiver Tank
- No-Loss Condensate Drain

Updated Residential Measures

- Screw-Base LED
 - New savings for direct installation of screw-base bulbs through Energy Smart 4 Homes
- Whole House Fan
 - Clarified descriptions of efficiency metrics
- Solar Attic Fan
 - Clarified descriptions of efficiency metrics
 - Expansion of measure to add savings for single family (SF) attached homes

SUMMARY OF PY25 TRM UPDATES

Updated Residential Measures

- Dehumidifier
- Air Purifier
- Window AC
- Soundbar

Cross-Cutting Content

- Avoided Costs
- System Loss Factors
- GHG Emission Rates
- Codes & Standards Tracking

Updated Commercial Measures

- Lighting
 - General Lighting*†‡
 - Dimmable Nonlinear LED*‡
 - Refrigerated Case Lighting[†]
- HVAC
 - Variable Refrigerant Flow AC
 - Chiller
 - AC and Heat Pump
 - Window AC
- Other
 - Kitchen Ice Machine

Sunsetting Measures

- Replace-on-Burnout Lamps
 - * Pin-Base Bulbs (12/31/25)
 - † Linear Lamps (12/31/25)
- Soundbar (6/30/26)
- Pool Pumps, 1.15 to 5 hp (9/28/25)

Retired & Removed Measures

[‡] Screw-Base Lamps

UPDATED RESIDENTIAL MEASURES

Dehumidifier

- Created separate savings for portable and whole home systems
- Updated baseline to current federal standards
- Updated ENERGY STAR specs (v5.0 through 9/30/25 and v6.0 afterwards)

Air Purifier

- Updated baseline to current and upcoming (12/31/25) federal standards
- Updated ENERGY STAR specs (v2.0 through 10/8/25 and v3.0 afterwards)

Window AC

- Updated capacity bins
- Updated minimum CEER values to meet ENERGY STAR specs (v5.0)

Soundbar

- Updated baseline assumptions
- Updated ENERGY STAR specs to v3.0
- Updated coincidence factor and hours in idle, sleep, and active modes
- Added lifetime savings and sunset date of 6/30/26



 Δ kW

Energy savings

 Δ kWh/yr

Lifetime savings

 Δ kWh







 Δ kW











No change



 Δ kWh/yr







 ΔkW

 Δ kWh/yr

 Δ kWh







UPDATED COMMERCIAL LIGHTING MEASURES

General Lighting

- Updated lifetime energy savings for pin-base bulbs and linear lamps
- Added sunset dates for ROB pin-base bulbs and linear lamps (12/31/25)
- Retired and removed the screw-base lamp measures

Dimmable Nonlinear LED

- Updated lifetime energy savings for pin-base bulbs
- Added sunset dates for pin-base bulbs (12/31/25)
- Retired and removed the screw-base lamp measures

Refrigerated Case Lighting

- Updated lifetime energy savings for pin-base bulbs
- Added sunset dates for the ROB (12/31/25) and early replacement (12/31/26) portions of the measure

Downlight Retrofit

Retired and removed the measure



 Δ kW

 Δ kWh/yr

Energy savings

ΔkWh

Lifetime savings







 Δ kW

 Δ kWh/yr

 Δ kWh







 Δ kW

No change

 Δ kWh/yr

No change

 Δ kWh



 Δ kW

 Δ kWh/yr

 ΔkWh







UPDATED COMMERCIAL NON-LIGHTING MEASURES

Variable Refrigerant Flow AC

- Removed extraneous information from the calculator
- Reevaluated the full load efficiency (EER) requirement

Chiller

- Expanded measure to allow greater capacity systems for the prescriptive approach
- Reevaluated the full load efficiency (FL) requirement

AC and Heat Pump

Reevaluated the full load efficiency (EER or EER2) requirement

Window AC

- Updated capacity bins to reflect new ENERGY STAR bins
- Updated minimum CEER values to meet ENERGY STAR specs (v5.0)
- Reevaluated the full load efficiency (EER) requirement

Kitchen Ice Machine

Corrected the formulas used to calculate savings

Peak demand savings

 Δ kW Δ kWh/yr

No change

Energy savings

No change

Lifetime savings

 ΔkWh

No change

 Δ kW

 Δ kWh/yr

 Δ kWh



 Δ kW Δ kWh/yr

No change

No change

ΔkWh/yr

ΛkWh

No change

 Δ kWh

No change

 Δ kW



 Δ kW

 Δ kWh/yr

 Δ kWh







OTHER PY25 UPDATES

- Updated Avoided Energy and Avoided Capacity Costs for PY25-PY27 with updated Hawaiian Electric Company Schedule Q & Electric Utility System Cost Data
- Updated System Loss Factors using the latest data from Hawaiian Electric Company
- Updated the State of Hawaii GHG Emission Rates in the GHG calculator using the latest eGRID data
- Revised the Codes & Standards Tracking sheet to reflect current codes & standards applicable as of PY25

MEASURES WITH SUNSET DATES IN PY25

Equipment Affected	Reason	Sunset Date	
Linear and pin-base lamps (ROB)	HI HB 192 Act 225 *	Dec 31, 2025 †	
■ Pool pumps (1.15 hp – 5 hp)	10 CFR 431.485 **	Sep 28, 2025	
Soundbar	No longer ENERGY STAR certified	Jun 30, 2026	

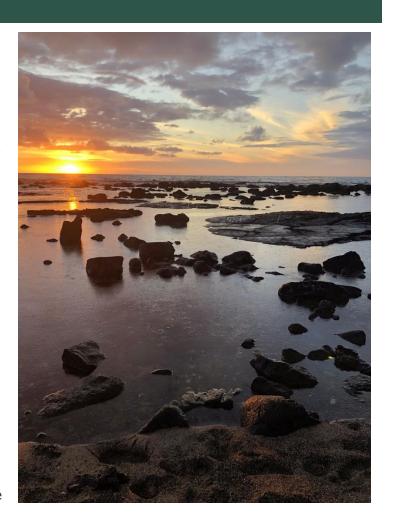
Residential Measures Affected

- R_Light_LED
- R_Light_Linear LED
- R_PumpMotor_VFD Pool Pump
- R_Electronics_Soundbar

Commercial Measures Affected

- C_Light_General
- C_Light_Dimmable(Nonlinear LED)
- C_Lighting_Refrigerated Case
- C_PumpMotor_VFD Pool Pump

[†] Direct install LED lighting through the ES4H program, which supports A&A customers, would have a later sunset date



^{*} Prohibits sale of certain fluorescent lamps

^{**} Requires pool pumps to have variable speed motors

IMPACTS TO THE PY25 PORTFOLIO

- Approach for determining order-of-magnitude effects of TRM updates on the PY25 portfolio:
 - Selected program-level lifetime kWh savings as the metric to compare impacts
 - Identified each measure updated during the PY24 mid-year and PY25 TRM updates
 - Compiled PY25 program-level lifetime kWh savings for each updated measure from Hawai'i Energy's bottom up model
 - Re-calculated PY25 program-level lifetime kWh savings using updated TRM values for per-unit savings and EULs
 - Compared the results

Findings:

 Residential impacts expected to increase ~6%, mostly from changes to window AC savings



Business impacts expected to decrease
 ~1%, mostly from changes to linear lamp savings

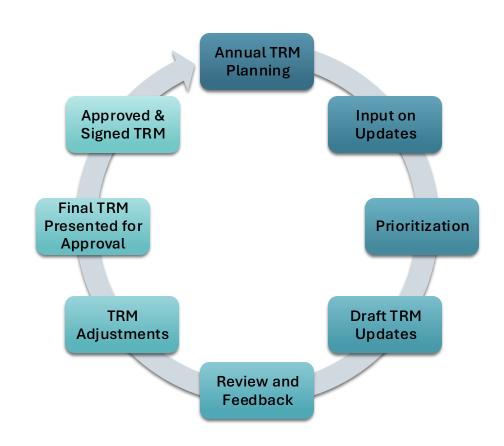


 Overall increase of ~1%, not including added effects from new compressed air measures



TRM NEXT STEPS

- PY24 mid-year & PY25 TRM updates are with the Commission for approval
- PY25 mid-year & PY26 TRM updates will commence once work plan is approved



NEXT STEPS & WRAP UP

JENNIFER BARNES
ENERGY EFFICIENCY MANAGER TEAM

QUESTIONS?

- ■Please contact Jennifer Barnes at 510-756-1501 or jenniferbarnes@2050partners.com.
- Meeting materials will be posted on www.HawaiiEEPS.org